

CONFIDENTIAL
Release Date 7-17-66

P-W

COUNTY Apache AREA 4' N. Of Hunt LEASE NO. Fee

WELL NAME Jack F. GRIMM #1 PLATT

LOCATION SW NW SEC 31 TWP 15N RANGE 26E FOOTAGE 3212.8 FSL 700 FWL
ELEV 5420' GR KB SPUD DATE 12-30-65 STATUS P&A TOTAL
COMP. DATE 1-17-66 DEPTH 1817'

CONTRACTOR Stewart Brothers

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
7"	63.1	100 sx		<u>x</u>
4 1/2	1023.4	160 sx		
				DRILLED BY CABLE TOOL
				PRODUCTIVE RESERVOIR
				INITIAL PRODUCTION <u>P&A</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Shale	0'		x	
Sandstone	330--490	900'		
Anhydrite	900-1750			
Limestone	1750'			

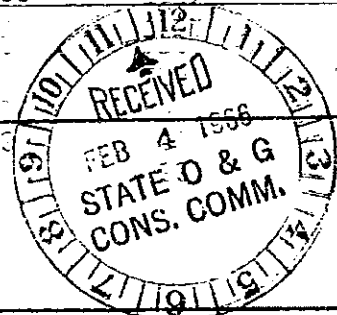
ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Radioactivity - 5	NA	NA	SAMPLE DESCRP. <u>Bu Mines</u>
			SAMPLE NO.
			CORE ANALYSIS
			DSTs
			Mud & Cutting Analysis
			Potash Analysis
REMARKS			APP. TO PLUG <u>x</u>
			PLUGGING REP. <u>x</u>
			COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY _____

BOND CO. The Travelers Indemnity Co. BOND NO. 1237657
BOND AMT. \$ 5,000 CANCELLED 9-28-66 DATE
FILING RECEIPT 9437 LOC. PLAT x WELL BOOK x PLAT BOOK x
API NO. 02-001-05340 DATE ISSUED 12-30-65 DEDICATION W/2

PERMIT NUMBER 339 **CONFIDENTIAL**
Release Date 7-17-66

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG									
DESIGNATE TYPE OF COMPLETION:									
New Well <input checked="" type="checkbox"/>	Work-Over <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir <input type="checkbox"/>	Different Reservoir <input type="checkbox"/>	Oil <input type="checkbox"/>	Gas <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	
DESCRIPTION OF WELL AND LEASE									
Operator Jack F. Grimm				Address 304 First National Bank Bldg, Abilene, Tex.					
Federal, State or Indian Lease Number or name of lessor if fee lease Platt				Well Number 1		Field & Reservoir Wildcat			
Location 3212.8 fm South Line & 700' fm West line of Sec. 31, T15N, R26E				County Apache					
Date spudded 12-30-65		Date total depth reached 1-17-66		Date completed, ready to produce		Elevation (DF, RKB, RT or Gr.) 520' 0"		Elevation of casing hd. flange	
Total depth 1817'		P.B.T.D.		Single, dual or triple completion?		If this is a dual or triple completion, furnish separate report for each completion.			
Producing interval (s) for this completion				Rotary tools used (interval) Rotary		Cable tools used (interval)			
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?		Date filed			
No		No							
Type of electrical or other logs run (check logs filed with the commission) Jet Radioactivity Log						Date filed 1-21-66			
CASING RECORD									
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)									
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled			
Surface	8 3/4	7"	20#	63'	100	None			
Intermediate	6 1/4	4 1/2"	9.50#	1023'	160	None			
TUBING RECORD					LINER RECORD				
Size In.	Depth set ft.	Packer set at ft.	Size In.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)		
PERFORATION RECORD					ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD				
Number per ft.	Size & type	Depth Interval			Amt. & kind of material used		Depth Interval		
INITIAL PRODUCTION									
Date of first production		Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)							
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)			
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio			
Disposition of gas (state whether vented, used for fuel or sold):									
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Owner</u> of the <u>Platt</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p><u>January 21, 1966</u></p> <p>Date _____ Signature <u>Jack F. Grimm</u></p>									
					<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION</p> <p>Well Completion or Recompletion Report and Well Log</p> <p>Form No. 4 File One Copy</p>				
Permit No. 339									

DETAIL OF FORMATIONS PENETRATED			
Formation	Top	Bottom	Description*
Shale	0	330	Dark Gray
Sandstone	330	490	Brown to red
Sandstone	490	900	White to Brown
Anhydrite	900	1250	Streaks of shale, silty in places and salt
Anhydrite	1250	1750	Same as above
Limestone	1750	1817	Gray to dark gray, hard, dense
		1817	T.D.

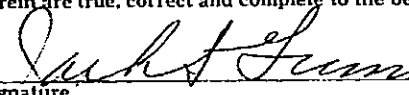
* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

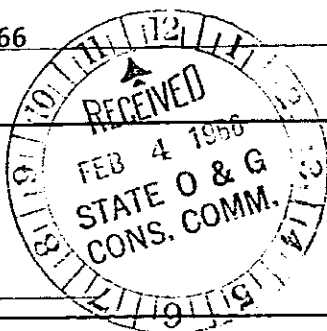
INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD					
Operator Jack F. Grimm			Address 304 First Nat'l Bank Bldg. Abilene, Texas		
Federal, State, or Indian Lease Number. or lessor's name if fee lease. Platt		Well No. 1	Field & Reservoir Wildcat		
Location of Well 3212.8' fm South line & 700' fm West Line of Sec. 31, T. 15N, R. 26E					County Apache
Application to drill this well was filed in name of Jack F. Grimm		Has this well ever produced oil or gas No		Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? None None X	
Date plugged: January 17, 1966		Total depth 1,817		Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day) Water (bbls/day) None None None	
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging		Fluid content of each formation		Depth interval of each formation	
None		None		None	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
7"	63	None	63	None	None
4 1/2"	1023	None	1023	None	None
Was well filled with mud-laden fluid, according to regulations? Yes				Indicate deepest formation containing fresh water. Coconine Sandstone	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Arkansas Louisiana Gas Co.		Holbrook		West	
Platt		St. John		South, North, East	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Owner</u> of the <u>Jack F. Grimm Company</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date January 21, 1966		Signature 			
Permit No. 339		<div style="text-align: center;"> STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy </div>			



APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
 OPERATOR Jack F. Grimm ADDRESS 304 First National Bank Bldg., Abilene, Texas
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease Platt WELL NO. 1
 SURVEY _____ SECTION 31 COUNTY Apache
 LOCATION 3212.8' from South line & 700' from West Line, Sec. 31 T15N R26E

TYPE OF WELL Dry Hole (Oil, Gas or Dry Hole) TOTAL DEPTH 1817'
 ALLOWABLE (If Assigned) N/A
 LAST PRODUCTION TEST OIL N/A (Bbls.) WATER N/A (Bbls.)
 GAS N/A (MCF) DATE OF TEST N/A
 PRODUCING HORIZON N/A PRODUCING FROM N/A TO _____
 1. COMPLETE CASING RECORD 7" 20# casing set at 63 ft.
4 1/2" 9.50# casing set at 1,023 ft.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Pumped cement in hole with drill pipe. Filled
3 7/8" hole from 1,023' to 1817' with 12 bbls cement. Filled 6 1/4" hole from 450' to
920' with 19 bbls cement. Filled 7" hole from 0 to 20' with 1 bbl cement. All water
bearing zones have been cemented off. 4-inch marker has been welded on top of hole with
location and other data.

Verbal approval 1-16-66 JB
 If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 1-17-1966
 NAME OF PERSON DOING WORK Stewart Brothers ADDRESS Grants, New Mexico
 CORRESPONDENCE SHOULD BE SENT TO Jack F. Grimm Name _____
Owner Title _____
P. O. Box 35, Abilene, Texas 79604 Address _____
January 21, 1966 Date _____
 Date _____

Date Approved 2-4-66
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: John W. Bannister

Permit No. 339

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies

Form No. 9

(Cou Lab had a logging unit on
this hole)



Primm

Drash around loc.

3-15-66

JRS

Memo to: File
From: John Bannister, Executive Secretary
Re: Grimm #1 Platt Fee
SW/4NW/4 31-15N-26E, Apache County
Permit 339

Mr. John Mason called January 16, 1966 concerning the plugging of captioned well.

TD was reported at 1817 feet in sandy limestone. Top of the Coconino at 488 feet and bottom at 910 feet. Coconino formation reported wet. Anhydrite penetrated at 952 feet and the salt section at 1,029 feet.

63 feet of 7-inch casing will be left in hole and 4-inch casing which was down to 1033 feet will be shot off and as much pulled as possible.

Well ordered plugged in the following manner:

- 50 feet of cement in bottom of hole
- Mud to 930 feet
- Cement 930 feet to 468 feet
- Mud to 53 feet
- 20-foot cement plug at surface and proper marker

From the Desk of

J. R. SCURLOCK

Contractor: Stewart Bros.

Visited location p.m. 1-7-65

Drilling 1500' rig (rotary)

Top Ococonito @ ~~220~~ No! (See log)

C59

Set: 7" @ 63.1'

4 1/2" @ 1023.4'

TD 1250.4'

GRIMM #1 PLATT FEE WELL

3212.8' FSL & 700' FWL, (SW/4NW/4) 31-15N-26E, Apache County, Arizona

Spud date: 12-31-65

Location of Well

Going south on Holbrook-to-St. Johns Road, cross the Beaver Dam Wash. Take first road to the left for approximately four miles until you come to a fence. Follow fence line north to rig.

239

GRIMM #1 PLATT FEE WELL

3212.8' FSL & 700'FWL, (SW/4NW/4) 31-15N-26E, Apache County, Arizona

Spud date: 12-31-65

Location of Well

Going south on Holbrook-to-St. Johns Road, cross the Beaver Dam Wash. Take first road to the left for approximately four miles until you come to a fence. Follow fence line north to rig.

339

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐ RE-ENTER OLD WELL ☐

NAME OF COMPANY OR OPERATOR

DATE

Jack F. Grimm

December 30, 1965

Address

City

State

304 1st National Bank Bldg.

Abilene

Texas

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number or name of lessor, if fee lease

Well number

Elevation (ground)

Platt

1

Well location and acreage dedicated to the well (give footage from section lines)

Section—township—range or block & survey

3212.8 feet from south line & 700' from west line, section 31, T15N, R26E. 320 acres

Field & reservoir (If wildcat, so state)

County

Wildcat

Apache

Distance, in miles, and direction from nearest town or post office

4 miles north of Hunt, Arizona

Nearest distance from proposed location to property or lease line:

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

700

feet

None

feet

Proposed depth:

Rotary or cable tools

Approx. date work will start

1700

Rotary

Dec. 31, 1965

Number of acres in lease:

Number of wells on lease, including this well, completed in or drilling to this reservoir:

640

One

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Status and amount of bond

Organization Report
On file
Or attached ☒

Filing Fee of \$25.00
Attached ☒

Current 5,000.00

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

Note: W 1/2 Sec 31 T15N, R26E
dedicated to well —
TIGHT HOLE

*Fill in Proposed Casing Program on reverse side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....OWNER.....of the

Jack F. Grimm #1 Platt.....(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

12/30/65

Date

Permit Number:

339

Approval Date:

12-30-65

Approved By:

John Bannister

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill, Deepen or Plug Back and Plat

File Two Copies

Form No. 3

(Complete Reverse Side)

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name	Jack F. Grimm
Position	Owner
Company	Jack F. Grimm
Date	12/30/65

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Jack F. Grimm

Date Surveyed	12/29/65
Registered Professional Engineer and/or Land Surveyor	
Ted McNabb, Holbrook, Ariz	
Certificate No.	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths cement top to bottom	Sacks Cement
7"	20	H-40	0	60'		50 sx
4½	9.5	H-40	0	1000'	mud pack	



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: JACK F. GRIMM
(OPERATOR)

to drill a well to be known as

GRIMM #1 PLATT FEE
(WELL NAME)

located 3212.8' FSL & 700' FWL (SW/4NW/4)

Section 31 Township 15N Range 26E, Apache County, Arizona.

The west-half of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 30th day of DECEMBER, 19 65.

OIL AND GAS CONSERVATION COMMISSION

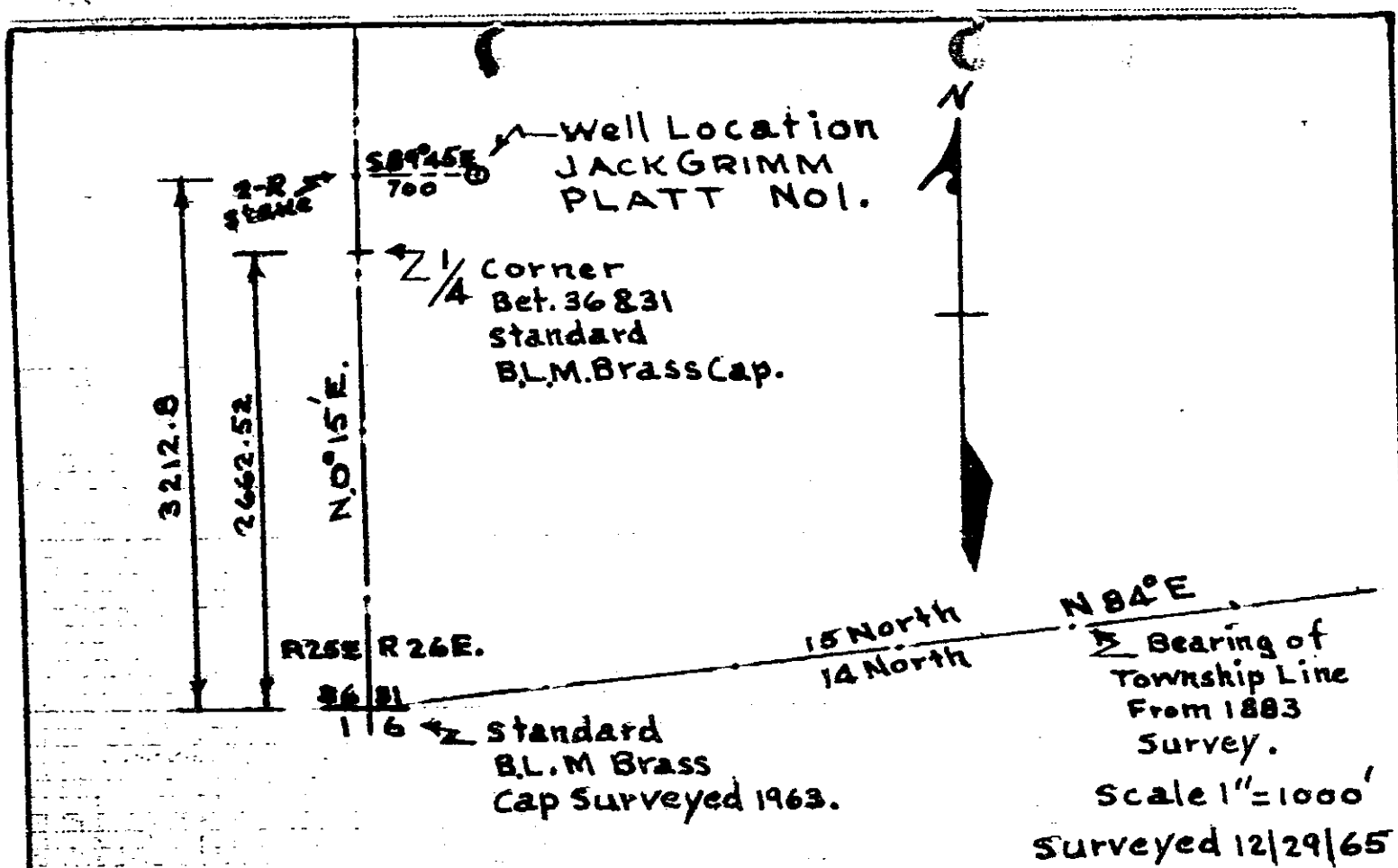
By John Bannister
EXECUTIVE SECRETARY

PERMIT No 339

RECEIPT NO. 9437

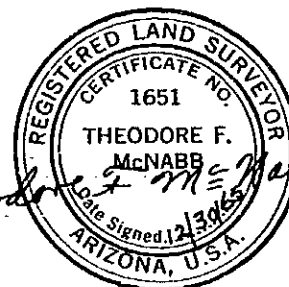
State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

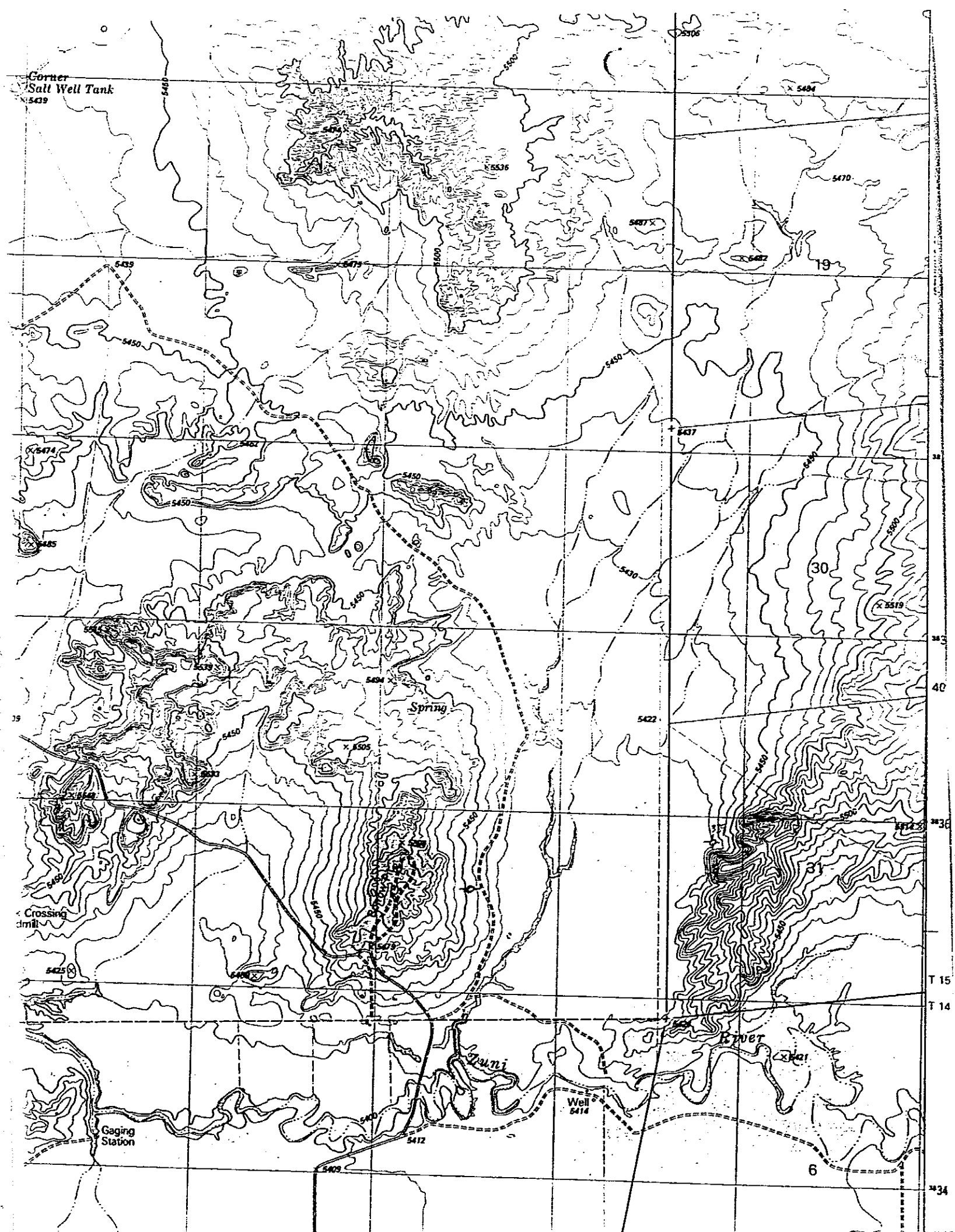
FORM NO. 27



**SURVEY of well, JACK GRIMM, PLATT No. 1,
SECTION 31, TOWNSHIP 15 NORTH,
RANGE 26 EAST
FOR JACK F. GRIMM**

Commencing at the southwest corner of
Section 31, Township 15 North, Range 26 East,
of the Gila & Salt River Meridian, thence
North 0° 15' East a distance of 3212.8 feet
along the Section & Township Line; Thence
South 89° 45' East a distance of 700 feet
to the location of the well named Jack Grimm,
Platt No. 1.





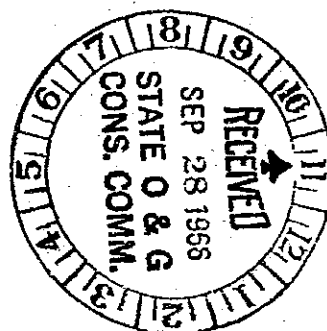
MUD AND CUTTINGS ANALYSIS

JACK F. GRIMM

NO. 1 PLATT WELL

WILDCAT FIELD

APACHE COUNTY, ARIZONA



CORE

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

January 31, 1966

REPLY TO:
522 PATTERSON BUILDING
DENVER, COLORADO 80202

Mr. Jack F. Grimm
Box 35
Abilene, Texas 79601

Re: Mud and Cuttings Analysis
No. 1 Platt Well
Wildcat Field
Apache County, Arizona

Dear Mr. Grimm:

A mud and cuttings analysis unit was on location at the above well site during drilling operations between the depths of 60.0 and 1817.0 feet. The mud was continuously monitored for the presence of hydrocarbons. In addition to a standard "Hot-Wire" gas detector, a programmed hydrocarbon detector was utilized for this purpose. Using standard logging procedures, our personnel checked the cuttings at regular intervals for the presence of hydrocarbons and lithology.

The results of these operations are shown on the accompanying Grapholog along with other pertinent information, such as a rate of penetration curve, bit record, lithological descriptions, drill stem test results and descriptions of shows encountered.

After reviewing the Grapholog, we feel that it is self explanatory. If, however, there is any matter about which you desire further information or clarification, please notify us and we shall be most happy to discuss the matter with you.

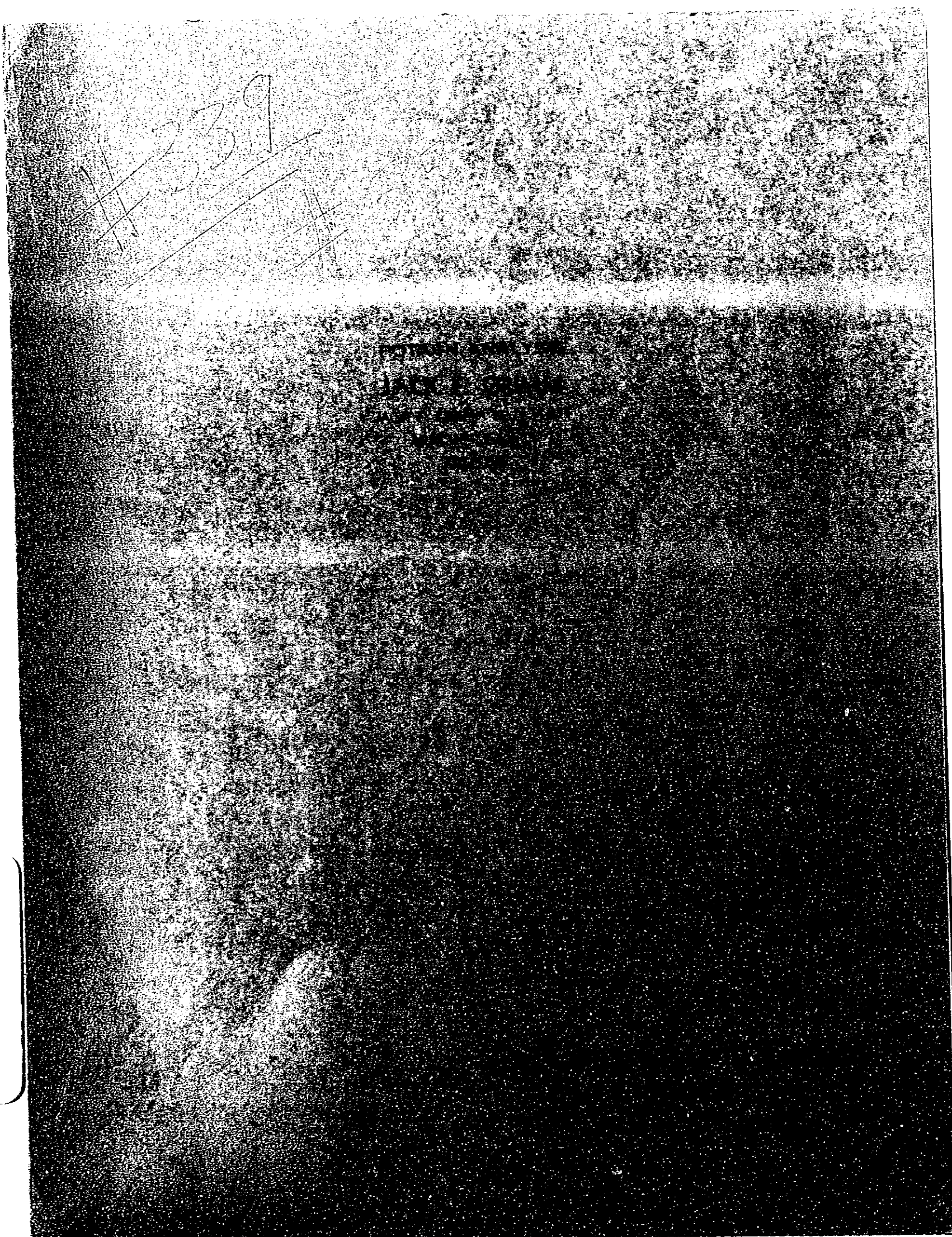
We appreciate the opportunity to be of service to you.

Very truly yours,

CORE LABORATORIES, Inc.

J. D. Harris
J. D. Harris
Western Division Manager

JDH:vw
Encl.



CORE LABORATORIES-CANADA LTD.
REGINA SASKATCHEWAN

339

Company - JACK F. GRIMM
Well - JACK F. GRIMM #1 PLATT
Field - APACHE COUNTY, ARIZONA

Page - 1 of 2
File - CPP3-27
Date Report - MARCH 14, 1966

SAMPLE NUMBER	DEPTH REPRESENTED FEET	FOOT. REPR.	PER CENT INSOLUBLE	PER CENT TOTAL K ₂ O	PER CENT Mg	PER CENT CARNALITE	PER CENT CARNALITE K ₂ O	PER CENT SYLVITE	PER CENT SYLVITE K ₂ O
BOX NO. 1 1085.0' - 1117.0'									
1	1085.8-1086.0	0.4	51.10	0.25	0.08	0.91	0.15	0.16	0.10
2	1086.0-1086.4	0.4	27.81	Absent	0.02	Absent	-	Absent	-
3	1086.4-1087.0	0.6	Core not received	-	-	-	-	-	-
4	1087.0-1088.0	1.0	1.37	Absent	0.02	Absent	-	Absent	-
5	1088.0-1088.8	0.8	0.99	Absent	0.01	Absent	-	Absent	-
6	1088.8-1089.0	0.2	Core not received	-	-	-	-	-	-
7	1089.0-1090.0	1.0	0.71	Absent	Absent	Absent	-	Absent	-
8	1090.0-1090.5	0.5	23.58	Absent	Absent	Absent	-	Absent	-
9	1090.5-1091.0	0.5	Core not received	-	-	-	-	-	-
10	1091.0-1091.8	0.8	33.85	Absent	0.01	Absent	-	Absent	-
11	1091.8-1094.0	2.2	Core not received	-	-	-	-	-	-
12	1094.0-1095.0	1.0	14.38	Absent	0.02	Absent	-	Absent	-
13	1095.0-1115.0	20.0	Core not received	-	-	-	-	-	-
14	1115.0-1115.7	0.7	16.70	Absent	0.01	Absent	-	Absent	-
15	1115.7-1116.0	0.3	Core not received	-	-	-	-	-	-
16	1116.0-1116.4	0.4	5.69	Absent	0.01	Absent	-	Absent	-
17	1116.4-1117.0	0.6	Core not received	-	-	-	-	-	-

BOX NO. 2 1118.0' - 1147.0'

11	1117.0-1118.0	1.0	1.91	Absent	0.09	Absent	-	Absent	-
12	1118.0-1119.0	1.0	1.33	Absent	0.01	Absent	-	Absent	-
13	1119.0-1120.0	1.0	53.93	Absent	Absent	Absent	-	Absent	-
14	1120.0-1122.0	2.0	Core not received	-	-	-	-	-	-
15	1122.0-1122.4	0.4	39.47	Absent	0.07	Absent	-	Absent	-

CORE LABORATORIES-CANADA LTD.
REGINA SASKATCHEWAN

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JACK F. GRIMM
JACK F. GRIMM #1 PLATT

Page - 2 of 2
File - CPP3-27

SAMPLE NUMBER	DEPTH REPRESENTED FEET	FOOT. REPR.	PER CENT INSOLUBLE	PER CENT TOTAL K ₂ O	PER CENT Mg	PER CENT CARNALITE	PER CENT CARNALITE K ₂ O	PER CENT SYLVITE	PER CENT SYLVITE K ₂ O
BOX NO. 2 (Cont'd.)									
15	1122.4-1125.0	2.6	Core not received	-	-	-	-	-	-
16	1125.0-1125.3	0.3	6.89	Absent	0.01	Absent	-	Absent	-
17	1125.3-1143.0	17.7	Core not received	-	-	-	-	-	-
18	1143.0-1143.7	0.7	0.67	Absent	0.01	Absent	-	Absent	-
19	1143.7-1144.0	0.3	Core not received	-	-	-	-	-	-
20	1144.0-1145.0	1.0	0.63	Absent	0.01	Absent	-	Absent	-
21	1145.0-1145.3*	0.3	7.32	Absent	0.04	Absent	-	Absent	-
22	1145.0-1147.0	1.0	4.97	Absent	0.03	Absent	-	Absent	-
23	1147.0-1147.9	0.9	7.43	Absent	0.02	Absent	-	Absent	-

BOX NO. 3 1156.0' - 1162.0'

21	1156.0-1156.9	0.9	20.93	Absent	0.02	Absent	-	Absent	-
22	1156.9-1157.0	0.1	Core not received	-	-	-	-	-	-
23	1157.0-1157.3	0.2	0.47	Absent	Absent	Absent	-	Absent	-
24	1157.3-1159.0	1.7	Core not received	-	-	-	-	-	-
25	1159.0-1160.0	1.0	0.94	Absent	Trace	Absent	-	Absent	-
26	1160.0-1160.8	0.8	0.47	Absent	Absent	Absent	-	Absent	-
27	1160.8-1161.0	0.2	Core not received	-	-	-	-	-	-
28	1161.0-1161.5	0.5	0.92	Absent	0.03	Absent	-	Absent	-
29	1161.5-1162.0	0.5	Core not received	-	-	-	-	-	-
30	1162.0-1162.4	0.4	23.06	Absent	0.01	Absent	-	Absent	-

* INDICATES 1146.0'

LIABILITY UNDER BOND MAY NOT
BE TERMINATED WITHOUT WRITTEN
PERMISSION OF THIS COMMISSION.

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 1237657

That Jack F. Grimm, 304 1st National Bank Bldg.

of the County of: Taylor in the State of: Texas

as principal, THE TRAVELERS INDEMNITY COMPANY

and Hartford, Connecticut
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

3212.8 feet from the south line and 700 feet from the east line of Sec. 31, T15N, R26E
(May be used as blanket bond or for single well)

GSRM. Apache Co., Ariz.

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of \$5000.00

Witness our hands and seals, this 30th day of December, 1965

Jack F. Grimm

304 1st National Bank Bldg., Abilene, Texas
Principal

Witness our hands and seals, this 30th day of December, 1965

THE TRAVELERS INDEMNITY COMPANY

Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved
Date 12-30-65
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John R. Summester

Permit No.

339

DATE 12-28-65
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bond
File Two Copies
Form No. 2

The Travelers Indemnity Company
Hartford, Connecticut

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE TRAVELERS INDEMNITY COMPANY, a corporation of the State of Connecticut, does hereby make, constitute and appoint

_____ **Richard A. Beardsley, J. P. Harrison, George E. Miley, all of**
Phoenix, Arizona, EACH _____

its true and lawful Attorney(s)-in-Fact, with full power and authority, for and on behalf of the Company as surety, to execute and deliver and affix the seal of the Company thereto, if a seal is required, bonds, undertakings, recognizances or other written obligations in the nature thereof, as follows:

_____ **Any and all bonds, undertakings, recognizances or other written**
obligations in the nature thereof _____

and to bind THE TRAVELERS INDEMNITY COMPANY thereby, and all of the acts of said Attorney(s)-in-Fact, pursuant to these presents, are hereby ratified and confirmed.

This appointment is made under and by authority of the following by-laws of the Company which by-laws are now in full force and effect:

ARTICLE IV, SECTION 10. The President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, any Vice President, any Secretary or any Department Secretary may appoint attorneys-in-fact or agents with power and authority, as defined or limited in their respective powers of attorney, for and on behalf of the Company to execute and deliver, and affix the seal of the Company thereto, bonds, undertakings, recognizances or other written obligations in the nature thereof and any of said officers may remove any such attorney-in-fact or agent and revoke the power and authority given to him.

ARTICLE IV, SECTION 12. Any bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and duly attested and sealed, if a seal is required, by any Secretary or any Department Secretary or any Assistant Secretary, or when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and countersigned and sealed, if a seal is required, by a duly authorized attorney-in-fact or agent; and any such bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when duly executed and sealed, if a seal is required, by one or more attorneys-in-fact or agents pursuant to and within the limits of the authority granted by his or their power or powers of attorney.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of THE TRAVELERS INDEMNITY COMPANY at a meeting duly called and held on the 30th day of November, 1959:

VOTED: That the signature of any officer authorized by the By-Laws and the Company seal may be affixed by facsimile to any power of attorney or special power of attorney or certification of either given for the execution of any bond, undertaking, recognizance or other written obligation in the nature thereof; such signature and seal, when so used being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

_____ **This power of attorney revokes that issued March 1, 1954 on behalf of**
Melvin W. Carle, power of attorney dated October 30, 1956 on behalf
of Richard A. Beardsley and power of attorney dated December 5, 1956
on behalf of Earl J. Seagars _____

IN WITNESS WHEREOF, THE TRAVELERS INDEMNITY COMPANY has caused these presents to be signed by its proper officer and its corporate seal to be hereunto affixed this **1st**
day of **June** 19 **61**.



THE TRAVELERS INDEMNITY COMPANY

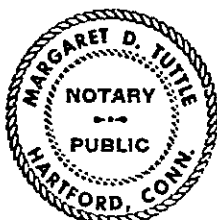
By

R. W. Kammann

Secretary, Fidelity and Surety

State of Connecticut, County of Hartford—ss:

On this **1st** day of **June** in the year **1961** before me personally came R. W. Kammann to me known, who, being by me duly sworn, did depose and say: that he resides in the State of Connecticut; that he is Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority of his office under the by-laws of said corporation, and that he signed his name thereto by like authority.



Margaret D. Tuttle

Notary Public

My commission expires **April 1, 1964**

CERTIFICATION

I, W. A. Person, Assistant Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY certify that the foregoing power of attorney, the above quoted Sections 10 and 12 of Article IV of the By-Laws and the Resolution of the Board of Directors of November 30, 1959 have not been modified or revoked and are now in full force and effect.

Signed and Sealed at Hartford, Connecticut, this

day of

19 .




Assistant Secretary, Fidelity and Surety

S-1869 (BACK)

September 28, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Travelers Indemnity Company Bond 1237657

Dear Mr. Grimm:

Samples, core and geological data, and electrical log on captioned well have been received. All obligations to this Commission therefore have been met.

This letter then constitutes authority from this Commission to terminate captioned bond as of this date.

Very truly yours,

John Bannister
Executive Secretary
mr

cc: Travelers Indemnity Company
2200 N. Central Avenue
Phoenix, Arizona

OFFICE OR 4-6663

RESIDENCE OW 2-1016

JACK F. GRIMM

OIL & GAS PRODUCER - GEOLOGIST
P. O. BOX 35 - 304 FIRST NATIONAL BANK BLDG.
ABILENE, TEXAS 79604

September 26, 1966

Mr. John Bannister
Executive Secretary
Office of Oil & Gas Conservation
1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Bannister,

Enclosed please find all geological data pertinent to the Jack F. Grimm
#1 Platt well, located SW NW 31-15N-26E, Apache County, Arizona. Also
enclosed is copy of post office receipt for samples mailed September 24th.

We are sorry to have been so long in furnishing this information, but we
wanted to hold all information tight on this well in order to further evalu-
ate our block.

Am looking forward to seeing you on my next visit to Phoenix.

Sincerely yours,

Jack F. Grimm
JACK F. GRIMM

339

JFG:jm

encls:

cc: Travelers Indemnity Company
Phoenix, Arizona

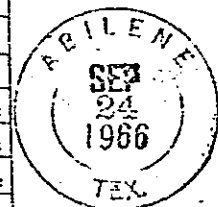
ADDRESSED FOR DELIVERY (P.O. and State)

Shelby, Tex
POSTAGE *2.70* c
INSURANCE FEE *46* c
SPECIAL DELIVERY *1.00* c
SPECIAL HANDLING *1.00* c
RETURN RECEIPT *1.00* c
RESTRICTED DELIVERY *1.00* c

☐ FRAGILE ☐ PERISH-
ABLE ☐
SENDER: Enter name and address of addressee
on other side and read information regarding
indemnity.

Nº 871963

POSTMARK OF MAILING OFFICE



POSTMASTER (By)

JD

POD Form 3813P, June 1963

RECEIPT FOR INSURED PARCEL

339

CERTIFIED MAIL

No. 23515

September 21, 1966

Travelers Indemnity Company
2200 N. Central Avenue
Phoenix, Arizona

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Travelers Indemnity Co. Bond 1237657

Gentlemen:

Captioned well was completed January 17, 1966. Since that date this Commission has contacted Mr. Grimm by letter requesting that he bring himself into compliance with our Rules and Regulations so far as his operations on this well. To date he has not replied.

Therefore the purpose of this letter is to direct you, as surety, to bring this well into compliance. Copies of all logs, samples and core data must be submitted to this office within thirty days from receipt of this letter by you. As soon as full compliance is accomplished, this Commission then may terminate captioned bond.

If you have any questions, please advise.

Very truly yours,

John Bannister
Executive Secretary
mr

CERTIFIED MAIL

No. 23516

cc: Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

INSTRUCTIONS TO DELIVERING EMPLOYEE <input type="checkbox"/> Deliver ONLY to addressee <input type="checkbox"/> Show address where delivered (Additional charges required for these services)	
RECEIPT Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in) <i>Travelers</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>Carol Links</i>	
DATE DELIVERED 9-21-66	SHOW WHERE DELIVERED (only if requested)

CS5-16-71548-S-T GPO

INSTRUCTIONS TO DELIVERING EMPLOYEE <input type="checkbox"/> Deliver ONLY to addressee <input type="checkbox"/> Show address where delivered (Additional charges required for these services)	
RECEIPT Received the numbered article described on other side.	
SIGNATURE OR NAME OF ADDRESSEE (must always be filled in) <i>Carol Links</i>	
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY <i>[Signature]</i>	
DATE DELIVERED SEP 24 1966	SHOW WHERE DELIVERED (only if requested)

CS5-16-71548-S-F GPO

CERTIFIED MAIL

No. _____

September 21, 1966

Travelers Indemnity Company
2200 N. Central Avenue
Phoenix, Arizona

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Travelers Indemnity Co. Bond 1237657

Gentlemen:

Captioned well was completed January 17, 1966. Since that date this Commission has contacted Mr. Grimm by letter requesting that he bring himself into compliance with our Rules and Regulations so far as his operations on this well. To date he has not replied.

Therefore the purpose of this letter is to direct you, as surety, to bring this well into compliance. Copies of all logs, samples and core data must be submitted to this office within thirty days from receipt of this letter by you. As soon as full compliance is accomplished, this Commission then may terminate captioned bond.

If you have any questions, please advise.

Very truly yours,

John Bannister
Executive Secretary
BR

CERTIFIED MAIL

No. _____

cc: Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

September 7, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee Well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

On July 22, 1966 and again on August 24, 1966, this office wrote you requesting copies of the logs, core data, samples, etc., on the captioned well. To date we have heard nothing from you.

This will be the last request from this office that you bring yourself into compliance with our Rules and Regulations. Failing to hear from you within a reasonable time we have no choice but to go against your bond in order to bring this well into compliance with our Rules and Regulations.

Very truly yours,

John Bannister
Executive Secretary
mr

August 24, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

To date we have heard nothing from you in reply to our letter of July 22, 1966 wherein it was requested that this Commission be furnished copy of the log, samples and report of the coring on captioned well as required by this Commission's Rules and Regulations.

At your very earliest convenience please bring yourself into compliance with this Commission's Rules and Regulations by submitting this data.

Very truly yours,

John Bannister
Executive Secretary
nr

July 22, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

As you are aware, the confidential period for the captioned well expired July 17, 1966.

In reviewing our file prior to releasing this well information from confidential status we have noted that you have not supplied this Commission with a copy of the Jet Radioactivity log run by you, nor has this Commission been furnished the required samples.

Further, we have had no reports of any of the coring or core cuts which you did.

Will you please take immediate steps to bring yourself into compliance with our Rules and Regulations. The Travelers Indemnity Company Bond 1237657 in the amount of \$5,000 cannot be released until such time as you have placed yourself into full compliance with our requirements.

If you have any questions, would you please advise.

Very truly yours,

John Bannister
Executive Secretary
mr

February 11, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

Enclosed is approved copy of Application to Abandon and Plug.

As you are aware, copies of all logs and samples must be submitted by April 16, 1966.

Your cooperation is very much appreciated.

Very truly yours,

John Bannister
Executive Secretary
mre
enc

February 2, 1966

Mr. Jack F. Grimm
P.O. Box 35
Abilene, Texas 79604

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

This will acknowledge receipt of your letter of January 31, 1966.

May I refer you to Rule 201.C which provides that a Plugging Report must be filed within 30 days of the plugging of a well. Rule 119.A provides for the filing of the Well Completion Report within 60 days of the completion of a well and that all logs must be filed within 90 days of completion.

The Application to Plug should of course be filed prior to any plugging operations. In your case I was contacted by telephone on January 16, 1966 and gave verbal permission for the plugging of this well. Consequently this office considers January 16, 1966 as the plugging date. Accordingly, your application to plug is late; and I explained to Mr. Mason that this application should be filed at once, showing the date of verbal approval.

The Plugging Report must be in this office no later than February 15, 1966, and the Well Completion Report no later than March 17, 1966, and copies of logs and samples must be submitted on or before April 16, 1966.

I would remind you that all information furnished this office will remain confidential for a period of six months from date of completion, or until July 16, 1966.

Should you have any questions, would you please advise.

Very truly yours,

John Bannister
Executive Secretary
mr

OFFICE OR 4-6663

RESIDENCE OW 2-1016

JACK F. GRIMM
OIL & GAS PRODUCER - GEOLOGIST
P. O. BOX 35 - 304 FIRST NATIONAL BANK BLDG.
ABILENE, TEXAS 79604

January 31, 1966

Mr. John Bannister
Executive Secretary
Oil and Gas Conservation Commission
State of Arizona
1624 West Adams Room 202
Phoenix, Arizona 85007

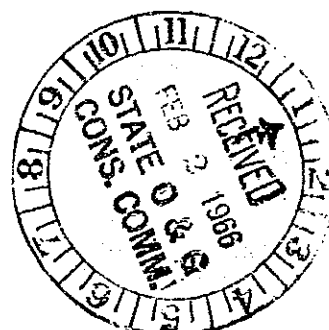
Dear Mr. Bannister,

In re your request received in this office today regarding Jack F. Grimm #1 Platt Fee well, Apache County, Arizona, Permit #339, for Application to Plug and Abandon, Plugging Record, and Well Completion Report, please be advised we are holding these completed forms in our office for the time being as the information on the well is still tight.

This information will be forwarded to your office at the earliest possible time.

Sincerely yours,

Jack F. Grimm



JFG:jm

January 28, 1966

Mr. Jack F. Grimm
304 First National Bank Bldg.
Abilene, Texas

Re: Grimm #1 Platt Fee well
SW NW 31-15N-26E, Apache County, Arizona
Permit 339

Dear Mr. Grimm:

On January 16, 1966 Mr. John Mason telephoned concerning plugging instructions for captioned well.

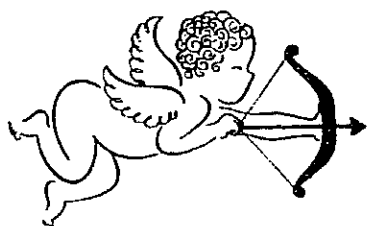
As you are aware, if this well has been plugged, Application to Plug and Abandon, Plugging Record, and Well Completion Report must be filed with this Commission in accordance with our Rules and Regulations. For your convenience we are enclosing the forms for these reports.

In addition, samples and copies of all logs must also be filed.

Your earliest cooperation will be appreciated. If you have any questions, or if we may be of help to you in any way, please advise.

Very truly yours,

John Bannister
Executive Secretary
mr
enc



KUPD

"Music for the Young at Heart"

409 N. FIRST ST.
PHOENIX, ARIZONA 85004
PHONE: ALPINE 8-3434

December 31, 1965

Mr. John Bannister
Oil and Gas Conservation Commission
1624 W. Adams
Phoenix, Arizona

Dear Mr. Bannister:

Enclosed you will find the surveyor's Platts
for the Apache County well.

Sincerely,

Jack
Jack F. Grimm

JFG:mh
Enc.

